

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2010
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	370,667	--	--	344,523	--	5,701	7,396	713,493	3	0	56,811
Natural Gas Plant Liquids and Liquefied Refinery Gases	17,720	-59	22,624	1,255	--	--	3,889	16,222	3,838	17,591	7,883
Pentanes Plus	8,061	-59	--	--	--	--	35	5,479	580	1,908	71
Liquefied Petroleum Gases	9,659	--	22,624	1,255	--	--	3,854	10,743	3,258	15,683	7,812
Ethane/Ethylene	57	--	--	--	--	--	--	--	--	57	--
Propane/Propylene	3,709	--	14,451	986	--	--	825	--	2,096	16,225	2,194
Normal Butane/Butylene	1,931	--	7,841	261	--	--	2,907	6,048	1,162	-84	5,024
Isobutane/Isobutylene	3,962	--	332	8	--	--	122	4,695	--	-515	594
Other Liquids	--	2,809	--	25,137	63,002	24,757	-4,063	116,307	942	2,519	45,380
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,809	--	67	43,952	7,366	-125	54,298	22	0	2,127
Hydrogen	--	--	--	--	--	11,196	--	11,196	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	22	--	--	22	0	--
Renewable Fuels (including Fuel Ethanol)	--	2,809	--	67	43,952	-3,857	-125	43,096	--	0	2,127
Fuel Ethanol	--	2,809	--	67	43,952	-4,213	-194	42,809	--	0	2,003
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	356	69	287	--	0	124
Other Hydrocarbons	--	--	--	--	--	6	0	6	--	0	--
Unfinished Oils	--	--	--	16,874	62	--	269	14,148	--	2,519	19,791
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	8,196	18,988	17,390	-4,207	47,861	920	0	23,462
Reformulated	--	--	--	1,369	8,115	3,639	-2,757	15,879	--	0	11,894
Conventional	--	--	--	6,827	10,873	13,752	-1,450	31,982	920	0	11,568
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	878,797	38,752	34,556	-13,177	-2,052	--	76,726	864,254	34,364
Finished Motor Gasoline	--	--	469,154	4,518	24,324	-13,177	293	--	11,938	472,588	4,351
Reformulated	--	--	322,831	--	13,708	-3,837	44	--	3,225	329,433	81
Conventional	--	--	146,323	4,518	10,616	-9,340	249	--	8,713	143,155	4,270
Finished Aviation Gasoline	--	--	526	--	--	--	34	--	--	492	295
Kerosene-Type Jet Fuel	--	--	117,801	11,525	2,447	--	-1,984	--	7,287	126,470	8,293
Kerosene	--	--	390	--	--	--	-4	--	16	378	95
Distillate Fuel Oil	--	--	151,307	3,141	9,335	0	-884	--	13,806	150,861	12,493
15 ppm sulfur and under ⁶	--	--	133,039	2,796	9,255	-51	-648	--	5,794	139,893	10,116
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	7,127	275	--	51	-49	--	4,793	2,709	1,107
Greater than 500 ppm sulfur ⁶	--	--	11,141	70	80	--	-187	--	3,220	8,258	1,270
Residual Fuel Oil ⁷	--	--	36,796	17,451	-474	--	1,034	--	5,473	47,266	4,921
Less than 0.31 percent sulfur	--	--	565	622	--	--	32	--	NA	NA	158
0.31 to 1.00 percent sulfur	--	--	9,195	2,434	--	--	67	--	NA	NA	868
Greater than 1.00 percent sulfur	--	--	27,036	14,395	--	--	932	--	NA	NA	3,892
Petrochemical Feedstocks	--	--	48	390	--	--	-23	--	--	461	2
Naphtha for Petro. Feed. Use	--	--	70	390	--	--	0	--	--	460	2
Other Oils for Petro. Feed. Use	--	--	-22	--	--	--	-23	--	--	1	--
Special Naphthas	--	--	302	--	--	--	-15	--	1,081	-764	24
Lubricants	--	--	5,651	31	-1,080	--	-285	--	2,535	2,352	942
Waxes	--	--	--	415	--	--	--	--	69	346	--
Petroleum Coke	--	--	43,935	259	--	--	36	--	33,469	10,689	1,387
Marketable	--	--	35,181	259	--	--	36	--	33,469	1,935	1,387
Catalyst	--	--	8,754	--	--	--	--	--	--	8,754	--
Asphalt and Road Oil	--	--	9,109	1,021	--	--	-155	--	1,034	9,251	1,352
Still Gas	--	--	39,789	--	--	--	--	--	--	39,789	--
Miscellaneous Products	--	--	3,989	1	4	--	-99	--	17	4,076	209
Total	388,387	2,750	901,421	409,667	97,558	17,281	5,170	846,022	81,508	884,365	144,438

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."